

European Union's policies to manage energy scarcity

EUSALP ENERGY CONFERENCE

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REPowerEU

The European Commission's plan to make Europe independent from Russian fossil fuels well before 2030

A plan for:

- saving energy
- producing clean energy
- diversifying our energy supplies



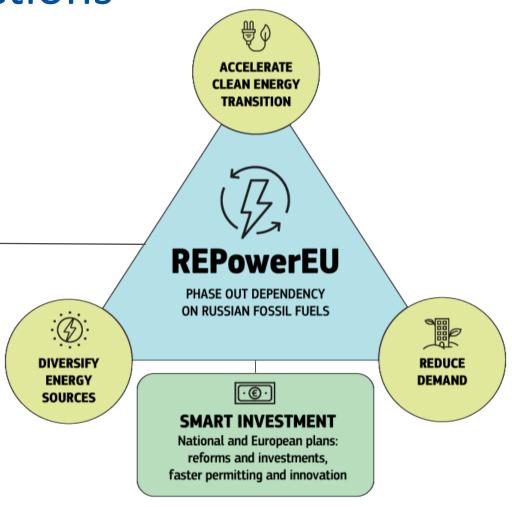
REPowerEU: from goals to actions

Independence from Russian fossil fuels by 2027

- Increase imports of liquefied natural gas (LNG) by 50 bcm
- Increase pipeline gas imports by 10 bcm
- Increase biomethane production by 3.5 bcm
- EU-wide **energy saving** to cut gas demand by 14 bcm
- > Rooftop solar to reduce gas demand by 2.5 bcm
- ► Heat pumps to reduce gas demand by 1.5 bcm
- Reduce gas demand in the power sector by 20 bcm by deployment of wind and solar

Increase the target of renewable energy from 40% to 45% by 2030

Increase the target of energy savings from 9% to 13% by 2030





Energy savings

Achieving short-term energy savings through behavioural change

- Key sectors: heating in households and services, transportation
- Information campaigns on individual actions: turn down heating, draught proofing, encouraging train and cycle use, ...
- Incitement and supporting actions: rebates on energy-efficient appliance purchase, reduced VAT on high efficiency heating systems, ...

Potential savings

- -5 % gas use (+/- 13bcm)
- -5 % oil use (+/- 16mtoe)

Strengthening structural change with mid- to long-term energy efficiency measures

➤ Strengthen regulatory framework through FitFor55: increased target for energy savings from 9% to 13% by 2030



Producing clean energy

- Speed up completion of wind parks and solar power plants

- Increasing renewables share: Permitting

Commission guidance on good/best practices

Solutions
propose



Recommendation on speeding up permitting-granting procedures and facilitating Power Purchase Agreements

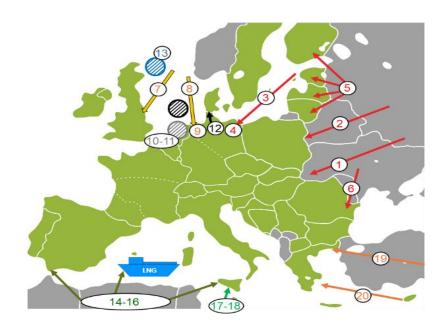
Speed up completion of wind parks and solar power plants

Increasing renewables share :Permitting



<u>Diversification</u> of gas supply sources and routes

- Shift from national to regional approach
- Corridor approach for reverse flow obligation
- Diversification and flexibility
 - Opening the Southern Gas Corridor to expand import capacity to the Caspian Basin, Central Asia and the Middle East.
 - Developing the Mediterranean hub to increase the potential of imports form the MENA region, including Algeria and the Eastern Mediterranean.
- Completing the internal energy market
- Promote transparent and liquid global LNG markets
 - Projects of Common Interests (PCIs), such as interconnectors, allowing for market players across the entirety of the EU to benefit from LNG.







EU Coordinated

Reinforced risk preparedness

Legal Framework Gas Security of Supply Regulation

Regulation (EU) 2017/1938 establishes provisions aiming to safeguard the **security of gas supply** in the European Union (EU). The main elements of the regulation are:

- better cooperation and coordination through the Gas Coordination Group (GCG) and between groups of EU countries in regional risk groups to assess common supply risks together and to develop and agree on joint preventive and emergency measures;
- introduction of the solidarity mechanism through which EU countries must help each other to always guarantee gas supply to the most vulnerable consumers — even in severe gas supply situations under fair compensation conditions by the country receiving solidarity;
- **improvement of transparency** thanks to the obligation placed on gas companies to notify to their national authority their major long-term gas supply contracts that may be relevant for security of supply;
- the European Network of Transmission System Operators (ENTSOG) will carry out a 4-yearly EU-wide simulation of gas supply and infrastructure disruption scenarios;
- EU countries have specific obligations to the **Energy Community**, with the Commission coordinating the legal rules.

EU Preparedness

- Level of preparedness varies widely across Member States.
- Gas Security of Supply Regulation provides for EU level coordination (Gas Coordination Group) and minimum level of preparedness in all MS → has proven useful already.
- MSs have taken measures, such as:
 - Reinforced crisis management structures
 - Crisis level activation, as per the Regulation ('early warnings')
 - Reinforced gas storage obligations and/or incentives to fill
 - Awareness raising campaigns for gas savings
 - Updates of load shedding plans, dialogue with energy intensive consumers
 - Extending LNG import capacity (extensions or FSRUs)
 - Bilateral diplomatic outreach to external suppliers (most of the MS)



Gas Preparedness

The Commission has...

- called on Transmission System Operators to accelerate technical measures for increased LNG transport;
- made iterations of a preparedness overview, simulating the impact of Russian supply disruptions;
- Proposed the Gas Storage Regulation and the Winter Preparedness Package
- Proposed the Gas Demand Reduction Regulation



EU Coordinated reinforced preparedness

In addition to the swift adoption of the storage regulation, the Commission:

- 1. Urged Member States to pre-emptively implement the **Savings Plan**, including **voluntary measures like interruptible contracts** by which undertakings buy the possibility to be interrupted against compensation
- 2. Urged Member States to **update their contingency plans** in view of the EU preparedness overview taking into account **common guidance** on prioritisation of essential non protected customers
- 3. Called on Member States to accelerate technical measures to increase capacity by the next winter for reverse flows and west-east transport capacity.
- 4. Reiterated that Member States are committed to provide solidarity to each other even when affected themselves by a shortage, to the extent that it does not affect protected customers, and call them to conclude the outstanding **bilateral solidarity agreements** and prepare to implement solidarity measures beyond neighbouring countries.

Gas Storage Regulation – Key Elements

- a target: 80% by 1 November 2022, 90% for subsequent years
- a filling trajectory with control points
- a set of tools for Member States to fill storage, including:
 - incentives
 - deterrent sanctions and fines
 - certification
- a reinforced monitoring system



Energy winter preparedness package

- 1. Save Gas for a Safe Winter (Communication)
- 2. Guidelines on an European Gas
 Demand Reduction Plan (annex to communication)
- 3. Proposal for a Council Regulation on voluntary demand reduction measures, possibility to call a 'Union Alert' triggering mandatory reductions, reinforced governance.



Council Regulation on Gas Demand Reduction

- First stage: non-binding reduction effort by Member States to reduce national gas consumption between 1 August 2022 and 31 March 2023 by at least 15% (compared to previous 5 years).
 - Request to Member States to update Emergency Plans and identify the demand reduction measures they will take
- Second stage: possibility to call a 'Union Alert' triggering mandatory reductions on all Member States



Gas saving measures

1. Switch away from gas

- Fuel switch in industry and power and heat sectors:
 preferably towards renewables and cleaner energy sources;
 nuclear where feasible; coal and other heavy fuels where
 necessary and on a temporary basis
- State Aid schemes possible to support costs
- Case-by-case derogations to be considered on an exceptional and temporary basis for certain environmental regulations





Gas saving measures

2. Incentivise consumption reduction

- Auctioning or tender systems to incentivise and compensate reduction of consumption by large companies;
- State Aid schemes possible to support costs
- Interruptible contracts for gas consumption, to allow for reduced use when needed
- Contract swaps between industrial consumers, to allow production to be carried out in less affected regions regions in case of large shortage





Gas saving measures

3. Reduce heating and cooling

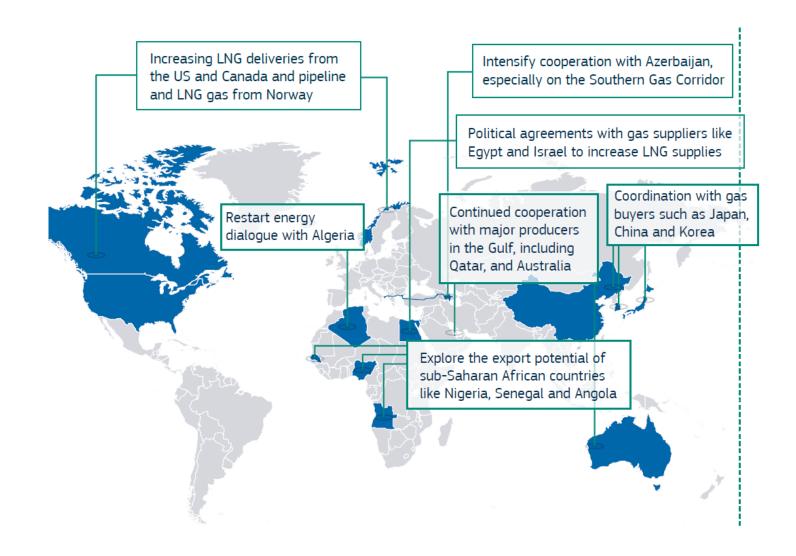
- National public awareness raising campaigns in all Member States complementing the EU Save Energy Plan
- Mandatory reduction in public authorities' buildings
- Consumption reduction in commercial centers, offices and public spaces
- New temperature and hourly thresholds for heating and district heating in the household sector using gas





International Energy Engagement Strategy

The EU Energy Platform plays a key role to pool demand, coordinate infrastructure use, negotiations with the international partners and prepare for joint gas and hydrogen puchases.



EU Energy Platform - unique framework for demand aggregation, outreach and infrastructure optimisation supporting security of supply for gas, LNG and hydrogen

Gas demand aggregation and/for purchasing & negotiations

Leverage EU's weight to attract reliable supplies from global markets

EU Energy Platform

Diversification and security of gas supply

Efficient usage of EU's gas infrastructure

Maximise LNG absorption, ensure security of supply and storage filling

Setting a framework for cooperation – H2 & gas

Protocols, letters of intent or Memoranda of Understanding (EC and MS)



EU Energy Platform: achievements so far

International activities: signature of Memoranda of Understanding with Azerbaijan, with Israel and Egypt, preparatory work with Algeria;

- Joint Presidential statements with the US and establishment of an EU-US Task Force on Energy Security;
- High level contacts held to US, Israel, Egypt, Norway, Algeria, Canada;
- Contacts with Latin America countries on future green hydrogen exports to the EU.

Regional groups:

- For South East Europe, an action plan has been adopted and its implementation is ongoing;
- For Central and Eastern Europe, works have started towards adopting an action plan;
- Announcement of South West, North West Europe and Baltics+Finland groups.



Electricity demand reduction

In the emergency measures package to reduce energy prices as proposed by the Commission and swiftly agreed by the Council last 30 September 2022:

• a voluntary overall reduction target of 10% of gross electricity consumption and a mandatory reduction target of 5% of the electricity consumption in peak hours.



